

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

5. Lease Designation and Serial No.

**Fee**

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

**Wildlife Resources**

9. Well No.

**1-33B5**

10. Field and Pool, or Wildcat

**Altamont**11. Sec., T., R., M., or Blk.  
and Survey or Area**33-T2S-R5W USM**

12. County or Parrish 13. State

**Duchesne Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

**Linmar Energy Corporation**

3. Address of Operator

**General Delivery, Roosevelt, Utah 84066**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

**1804' FNL 1603' FEL (SW NE)**

At proposed prod. zone

**Same**

14. Distance in miles and direction from nearest town or post office\*

**10 Miles NW of Duchesne, Utah**15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)**1603'  
(Drlg Line)**

16. No. of acres in lease

**520**17. No. of acres assigned  
to this well**640**18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.**NA**

19. Proposed depth

**12500'***Washed*

20. Rotary or cable tools

**Rotary**

21. Elevations (Show whether DF, RT, GR, etc.)

**6067 GL**

22. Approx. date work will start\*

**March 1, 1982**

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	150 CF
12 1/4"	9-5/8"	40	1500'	700 CF
8-3/4"	7"	26, 29	10000'	750 CF
6"	5"	18	9800-12500	750 CF

Well is to be drilled to test the Wasatch Formation. BOPE will be used per the attached diagram. Fresh gel muds will be used from surface to TD. Deviation will be checked on a regular basis and will not exceed 1 degree/100 feet.

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**  
**DATE: 2/26/82**  
**BY: [Signature]**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*E. B. Wheeler*

Title

**Manager of Engineering & Op.**

Date

**February 24, 1982**

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

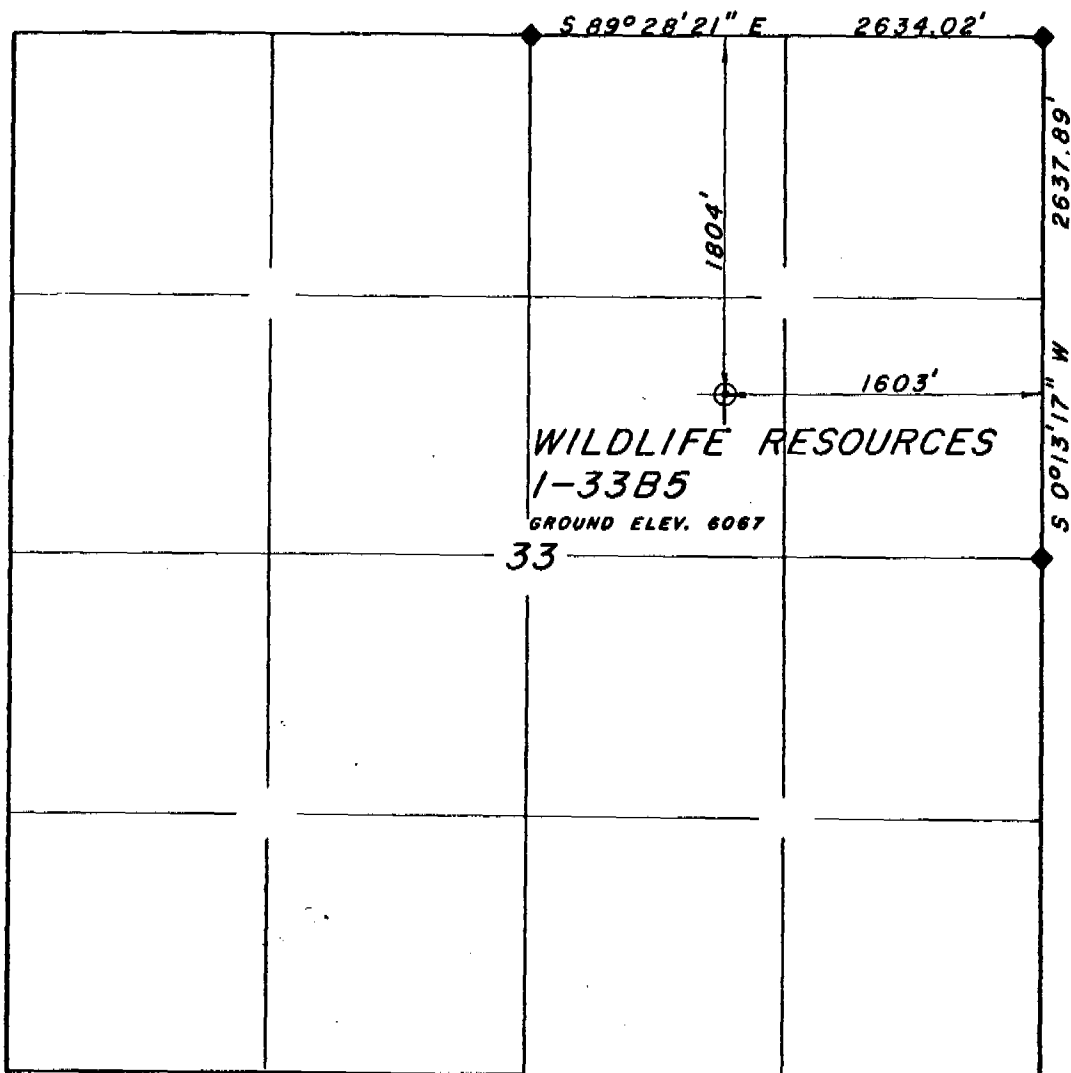
Conditions of approval, if any:

**LINMAR ENERGY CORP.**

**WELL LOCATION PLAT**

**WILDLIFE RESOURCES 1-33B5**

LOCATED IN THE SW $\frac{1}{4}$  OF THE NE $\frac{1}{4}$  OF  
SECTION 33, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

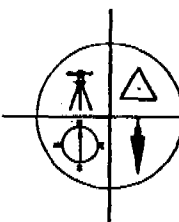
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

GENERAL LAND OFFICE PLAT AND NOTES  
WERE USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



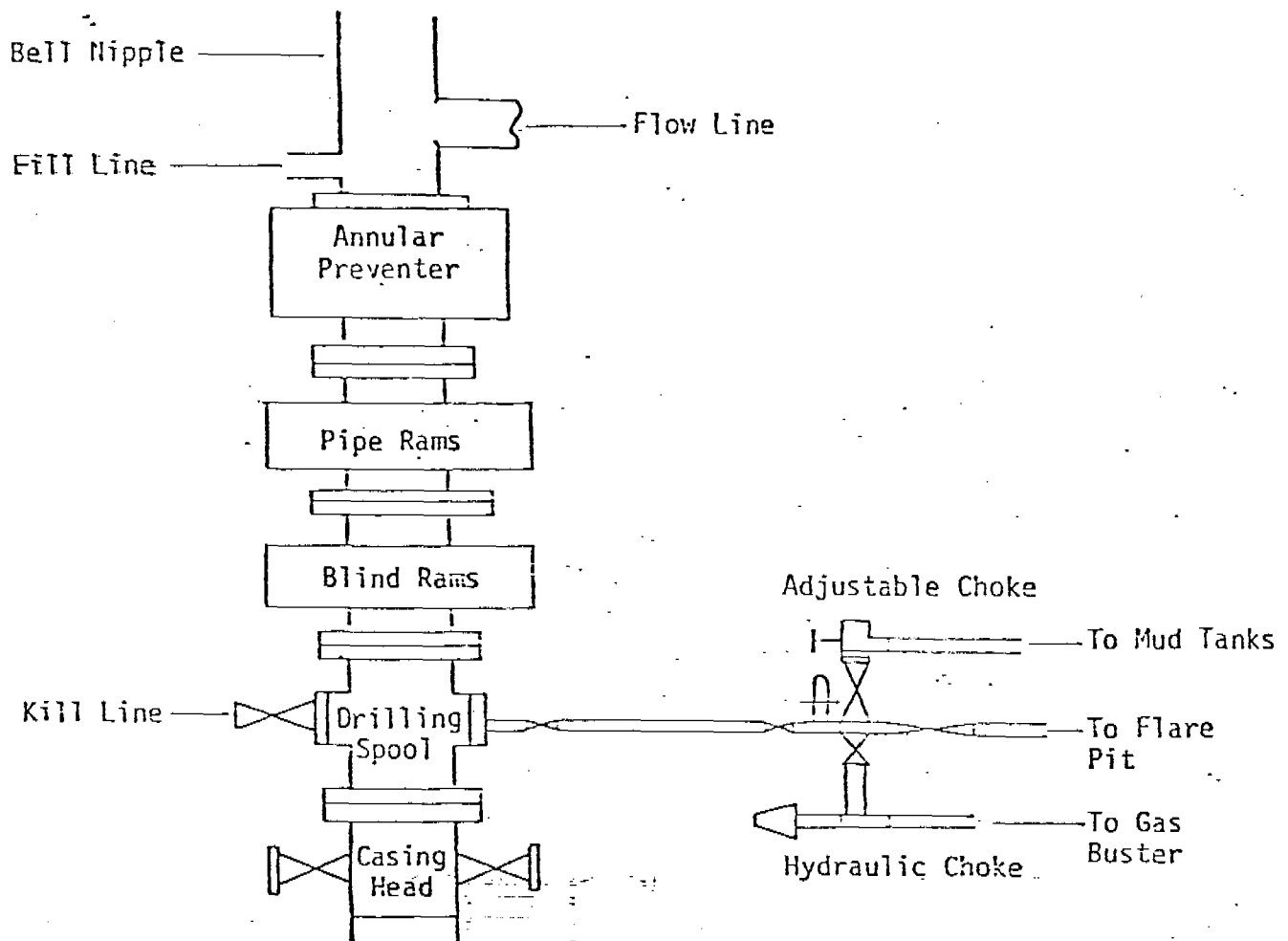
**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCESNE, UTAH 84021  
(801) 738-5352

24 FEB '82

82-121-001

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION  
General Delivery  
Roosevelt, Utah 84066  
722-4633

Utah Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Jack Feight

APPLICATION FOR  
PERMIT TO DRILL

-----  
Wildlife Resources 1-33B5  
SWNE Section 33-T2S-R5W  
Duchesne County, Utah

Dear Jack:

Please find an Application For Permit to Drill attached for the subject well. Chase Rig #4, which is presently drilling for Bow Valley Petroleum in the Bluebell Field, is scheduled to spud the well about the 10th of March. A quick approval will be greatly appreciated so that adequate time will be available to prepare the location.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Engineering

**\*\* FILE NOTATIONS \*\***

DATE: 3-9-82

OPERATOR: Linman Energy Corp.

WELL NO: Wildlife Resources  
1-3385

Location: Sec. 33 T. 25 R. 5W County: Richman

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30649

**CHECKED BY:**

Petroleum Engineer: \_\_\_\_\_

Director: \_\_\_\_\_

Administrative Aide: OK per order below.

**APPROVAL LETTER:**

Bond Required: ☒

Survey Plat Required: ☐

Order No. 139-8 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Linmar Energy

WELL NAME: Wild Life Resources # 1-33BS

SECTION 33 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Chase Drilling

RIG # 4

SPODDED: DATE 3-20-82

TIME 11:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Ed Whicker

TELEPHONE # 801-722-4633

DATE 3-20-82 SIGNED CBF

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> FEE
2. <b>NAME OF OPERATOR</b> Linmar Energy Corporation		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A
3. <b>ADDRESS OF OPERATOR</b> 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. <b>UNIT AGREEMENT NAME</b> N/A
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1804' FNL; 1603' FEL Sec. 33, T2S, R5W, USM (SWNE)		8. <b>FARM OR LEASE NAME</b> Wildlife Resources
14. <b>PERMIT NO.</b>		9. <b>WELL NO.</b> 1-33B5
15. <b>ELEVATIONS</b> (Show whether OF, RT, GR, etc.) 6067' GL		10. <b>FIELD AND POOL, OR WILDCAT</b> Altamont
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33, T2S, R5W, USM
		12. <b>COUNTY OR PARISH</b> Duchense
		13. <b>STATE</b> Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD well @ 11:00 a.m. 3/20/82.

3-21-82 to 3-26-82 Drill to 2,542' and set 9-5/8" casing.

3-26-82 to 3-31-82 Drill to 4,900'.

(SEE ATTACHED FOR DETAILS.)

**RECEIVED**  
JUL 19 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President

DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T2S, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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3-21-82 705' Day 1; Drilling, made 641' in 17½ hrs. MW 8.6, Vis 36. SPUDDED 11:00 a.m. - 3/20/82. REMARKS: Rig up rotary tools, survey. Survey: ½ degree @ 142', ½ degree @ 322', 1 degree @ 475', 1½ degrees @ 590'.  
DC: \$40,636 CUM: \$40,636  
DMC: \$ 300 CMC: \$ 300

3-22-82 1,175' Day 2; Drilling, made 470' in 18½ hrs. MW 8.9, Vis 35, PH 9.5. Remarks: Trip, circulate, survey, repair rig. Survey: ¾ degree @ 753', ¾ degree @ 980', 1 degree @ 1,055'.  
DC: \$18,816 CUM: \$59,452  
DMC: \$ 1,598 CMC: \$ 1,898

3-23-82 1,720' Day 3; Drilling, made 545' in 22-¾ hrs. MW 8.9+, Vis 36, PH 9.5+. Remarks: Survey: ¾ degree @ 1,219', ¾ degree @ 1,372', 1 degree @ 1,547'.  
DC: \$27,698 CUM: \$87,150  
DMC: \$ 846 CMC: \$ 2,744

3-24-82 2,160' Day 4; Drilling, made 440' in 23 hrs. MW 9.0, Vis 37, PH 10. Remarks: Circulate and survey. Survey: ¾ degree @ 1,710', ¾ degree @ 1,864', ¾ degree @ 2,010'.  
DC: \$19,237 CUM: \$106,387  
DMC: \$ 567 CMC: \$ 3,311

3-25-82 2,465' Day 5; Drilling, made 305' in 23¼ hrs. MW 9.0+, Vis 37, PH 10. Remarks: Drilling, Survey: 1 degree @ 2,269', ¾ degree @ 2,379'.  
DC: \$52,720 CUM: \$159,107  
DMC: \$ 295 CMC: \$ 3,606

3-26-82 2,542' Day 6; Made 77' in 7 hrs. MW 9.0, Vis 37, PH 10. Remarks: Survey 1 degree @ 2,542'. Ran 61 joints 9-5/8" 36# K-55 ST & C casing to 2,542'. Cemented w/ 700 sacks light w/10# gilsonite, ¼# flocele, and 2% CaCl<sub>2</sub> per sack. Mixed to 13.1 ppg. Tailed w/300 sacks Class H, ¼# flocele, 2% CaCl<sub>2</sub>. Mixed to 15.8 ppg. Displaced w/194 BW, w/full returns. Plugged down @ 11:45 p.m. 3/25/82. Flowed OK. Had 30 bbls. excess cement.  
DC: \$25,249 CUM: \$184,356  
DMC: \$ 695 CMC: \$ 4,301

3-27-82 2,565' Day 7; Made 23' in 1 hr. MW wtr. Remarks: Wait on cement. Cut off conductor pipe and weld on head. Nipple up, and pressure test to 1500 psi, tested OK. Pick up bottom hole assembly. Trip in hole and drill float collar and 40' cement. Tagged @ 2,498'.  
DC: \$61,215 CUM: \$245,571  
DMC: \$ -0- CMC: \$ 4,301

3-28-82 3,225' Day 8; Drilling, made 660' in 23½ hrs. Remarks: Survey: ¾ degree @ 2,792'.  
DC: \$34,436 CUM: \$280,007  
DMC: \$ 554 CMC: \$ 4,855

3-29-82 3,570' Day 9; Drilling, made 345' in 17-¾ hrs. MW wtr. Remarks: Trip. Mix and sawdust, and circulate. Lost circulation. Survey: 2 degrees @ 3,195', 1½ degrees @ 3,474'.  
DC: \$14,887 CUM: \$294,894  
DMC: \$ 1,047 CMC: \$ 5,902

3-30-82 4,315' Day 10; Drilling, made 745' in 22½ hrs. MW wtr. Remarks: Circulate and survey. Survey: 1½ degrees @ 3,716', 1½ degrees @ 3,966', 1 degree @ 4,223'. BGG: 20-100 units, CG: 40-230 units. No shows.  
DC: \$28,527 CUM: \$323,421  
DMC: \$ 637 CMC: \$ 6,539

3-31-82 4,900' Day 11; Drilling, made 585' in 23 hrs. MW wtr. Remarks: Circulate & survey. Survey: 1-¾ degrees @ 4,530', 1½ degrees @ 4,840'. Show #1: 4,432-36'; Drlg. Rate: Before 1 min., During 5 mins., After 2 mins. Formation Gas: Before 20 units, During 60 units, After 20 units. Fluoresence N, cut N. Porosity, trace. Show #2: 4,740-50'; Drilling Rate: Before 2 mins., During 1 min., After 2 mins. Formation Gas: Before 25 units, During 120 units, After 80 units. Fluoresence N, N, fair. BGG: 30-800 units, CG: 70-400 units.  
DC: \$26,670 CUM: \$347,091  
DMC: \$ 1,515 CMC: \$ 8,054



WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T12N, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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4-1-82	5,610'	Day 12; Drilling, made 710' in 23 hrs. MW wtr. Remarks: Survey: 2 degrees @ 5,150'; 2 degrees @ 5,490'. SHOW #3: 5,452-56'; Drilling Rate: Before 2 mins., During 1½ mins., After 2 mins. Formation Gas: Before 20 units, During 140 units, After 25 units. BGG: 15 units, CG: 30 units. DC: \$23,512 CUM: \$370,613 DMC: \$ 177 CMC: \$ 8,231
4-2-82	5,935'	Day 13; Drilling, made 325' in 15-¾ hrs. MW wtr. PH 11.0. Remarks: Lost circulation from 3-8 p.m. @ 5,660-5,737'. Survey: 2 degrees @ 5,660'; 2½ degrees @ 5,924'. Dark brown oil going over shaker. SHOW #4: 5,644-50'. Drilling Rate: Before 2 mins., During 1 min., After 2 mins. Formation Gas: Before 50 units, During 275 units, After 75 units. Fluoresence N, cut very weak. Porosity trace. BGG: 40-70 units, CG: 90-140 units. Trip, no returns DC: \$20,402 CUM: \$391,005 DMC: \$ 397 CMC: \$ 8,628
4-3-82	6,458'	Day 14; Drilling, made 523' in 23½ hrs. MW wtr., PH 11.0. Remarks: Dark brown oil going over shaker. SHOW #5: 6,136-44'; Drilling Rate: Before 3 mins., During 1½ mins., After 2½ mins. Formation Gas: Before 40 units, During 140 units, After 140 units. Fluoresence 10%, cut weak, porosity trace. BGG: 120-360 units, CG: 190-400 units. DC: \$23,117 CUM: \$414,122 DMC: \$ 2,723 CMC: \$ 11,351
4-4-82	6,798'	Day 15; Drilling, made 340' in 15 hrs. MW wtr., PH 11.5. Remarks: Work tight hole and survey. Check surface equipment, pump soft line and carbide. Trip. Looking for hole in pipe. Survey: 2 degrees @ 6,514'. No shows. BGG: 100 units, CG: 225 units. DC: \$12,823 CUM: \$426,945 DMC: \$ 552 CMC: \$ 11,903
4-5-82	7,169'	Day 16; Drilling, made 371' in 18 hrs. MW wtr., PH 10.5. Remarks: Ream. Trip. Survey: 2½ degrees @ 6,877'; 2½ degrees @ 7,169'. Dark brown oil going over shaker. No shows. BGG: 30-120 units, CG: 70-200 units, Trip 530 units. DC: \$13,663 CUM: \$440,608 DMC: \$ 446 CMC: \$ 12,349
4-6-82	7,786'	Day 17; Drilling, made 617' in 23½ hrs. MW wtr. PH 11.0. Remarks: Dark brown oil going over shaker. No shows. BGG: 40-100 units; CG: 80-200 units. Survey: 1½ degrees @ 7,468'. DC: \$21,727 CUM: \$462,335 DMC: \$ 139 CMC: \$ 12,488
4-7-82	8,242'	Day 18; Drilling, made 456' in 21¼ hrs. MW wtr. PH 10.0. Remarks: Drilling, w/partial returns. Lost circulation @ 4:30 a.m. @ 8,221' and @ 6:00 a.m. @ 8,240'. Lost approximately 600 BW, got partial returns. Survey: misrun @ 7,788'; 2-¾ degrees @ 7,820'; 3-¾ degrees @ 8,120'. No shows. BGG: 40 units; CG: 75 units. DC: \$24,612 CUM: \$486,947 DMC: \$ 1,392 CMC: \$ 13,880
4-8-82	8,543'	Day 19; Drilling, made 301' in 18½ hrs. MW 8.4, Vis 29, PH 10. Remarks: Survey: 3½ degrees @ 8,345'. Ream 40' to bottom. No shows. Lost circulation from 6-8 a.m. 400 BM, got partial returns. Lost circulation again from 5:30-7 p.m. @ 8,370-404'. BGG: 15-90 units, CG: 40-240 units; Trip 200 units. DC: \$14,107 CUM: \$501,054 DMC: \$ 533 CMC: \$ 14,413
4-9-82	8,716'	Day 20; Drilling, made 173' in 13½ hrs. MW 8.5+, Vis 43, PH 10.5. Remarks: Pull 5 stands, and mix pit of mud, 15% LCM. Pump in hole, plugged bit. Trip out of hole to unplug bit, and change jets. Trip in hole. Dark brown oil going over shaker. No shows. Lost circulation @ 8,575' @ 8:30 a.m. Lost approximately 3,000 barrels mud. BGG: 20-50 units; CG: 40-140 units. DC: \$15,437 CUM: \$516,491 DMC: \$ 7,386 CMC: \$ 21,799
4-10-82	8,823'	Day 21; Drilling, made 107' in 12½ hrs. MW 8.5, Vis 34, WL 17.6, Cake 2, PH 10. Remarks: Trip in hole. Circulate to get circulation and build volume and LCM. Circulate. Wash and ream. BGG: 30 units, CG: 45 units, Trip Gas: 4100 units. DC: \$13,151 CUM: \$529,642 DMC: \$ 7,929 CMC: \$ 29,718

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T2S, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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4-11-82	8,912'	Day 22; Drilling, made 89' in 8 hrs. MW 8.5, Vis 41, WL 17.6, Cake 3, (SLM Corr) PH 9. Remarks: Trip. Survey: 3 1/2 degrees @ 8,840'; 3 degrees @ 8,912'. Drilling break @ 8,912', lost circulation. Lost approximately 1700 barrels mud. No shows. BGG: 20-80 units, CG: 70-180 units. 100% returns after trip. DC: \$9,374 DMC: \$4,701	CUM: \$539,016 CMC: \$ 34,419
4-12-82	9,115'	Day 23; Drilling, made 203' in 16 hrs. MW 8.5, Vis 40, WL 16, Cake 3, PH 8.5. Remarks: Trip. Circulate and wash 75' to bottom. Mix LCM and build volume. Lost returns, lost approximately 450 barrels mud. SHOW #6: 9,066-76'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 80 units, During 180 units, After 120 units. 90% Shale, 10% Sandstone. No fluorescence, no cut. BGG: 20-180 units, CG: 20-110 units. Drilling w/full returns. DC: \$22,761 DMC: \$14,611	CUM: \$561,777 CMC: \$ 49,030
4-13-82	9,400'	Day 24; Drilling, made 285' in 24 hrs. MW 8.5, Vis 43, WL 16.8, Cake 3, PH 8.5. Remarks: Drilling w/full returns in the last 24 hrs. Top of transition zone @ 9,150'. SHOW #9: 9,378-88'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 4.5 mins. Formation Gas: Before 200 units, During 750 units, After 600 units. Shale predominately dark gray, 10% Sandstone. No cut or fluorescence. Porosity fair. BGG: 30 units; CG: 40 units. DC: \$12,632 DMC: \$ 1,535	CUM: \$574,409 CMC: \$ 50,565
4-14-82	9,618'	Day 25; Drilling, made 218' in 24 hrs. MW 8.7+, Vis 70, WL 17.6, Cake 3, PH 9.0. Drilling w/no loss in the last 24 hrs. SHOW #10: 9,602-06'; Drilling Rate: Before 10 mins., During 9 mins., After 9 mins. Formation Gas: Before 400 units, During 800 units, After 400 units. 80% Shale, 10% Sandstone, 10% Limestone. Fluorescence NF, cut NC. BGG: 300-900 units; CG: 480-1100 units. DC: \$11,199 DMC: \$ 1,174	CUM: \$585,608 CMC: \$ 51,739
4-15-82	9,658'	Day 26; Drilling, made 40' in 6 hrs. MW 8.8, Vis 39, WL 12.8, Cake 2, PH 9.5. Remarks: Lost circulation @ 8:00 p.m. Pumped 1500 bbls. in hole by 6:00 a.m. SHOW #11: 9,636-38'; Drilling Rate: Before 7 mins., During 6 mins., After 8 mins. Formation Gas: Before 400 units, During 900 units, After 700 units. Drilling in 60% Shale, 20-30% Limestone, 20% Sandstone. No cut, stain, or fluorescence. BGG: 300-900 units; CG: 200-1200 units. DC: \$22,525 DMC: \$ 8,393	CUM: \$608,133 CMC: \$ 60,127
✓ 4-16-82	9,658'	Day 27; MW 8.8, Vis 40, WL 8, Cake 2+, PH 8.5. Remarks: Lost circulation, lost 1000 bbls. in last 24 hrs. Currently getting full returns. BGG: 800-1200 units; Short trip & down time Gas: @ 8,000' 1,950 units; @ 8,828' 1650 units, 9,290' 2000 units. Wash & ream. Circulate to build volume. Pump in LCM pills. DC: \$34,174 DMC: \$25,434	CUM: \$642,307 CMC: \$ 85,561
4-17-82	9,666'	Day 28; Drilling, made 8'. MW 8.8+, Vis 41, WL 8.8, Cake 2+, PH 10. (SLM Corr.) Remarks: Ream and work tight hole. Condition mud. Pull slick line measure out of hole. Rig up Schlumberger. Log. BGG: 300-600 units. DC: \$13,266 DMC: \$ 1,013	CUM: \$655,573 CMC: \$ 86,574
4-18-82	9,666'	Day 29; Remarks: Log. Lay down stabilizer and short drill collar. Go in hole w/drill collars. Cut drilling line. Go in hole. Circulate. Lay down drill pipe and drill collars. Pull wear ring and break kelly. Rig up casing crew. Run casing. DC: \$34,346 DMC: \$ -0-	CUM: \$689,919 CMC: \$ 86,574
4-19-82	9,666'	Day 30; MW 9, Vis 40. Remarks: Run casing. Rig up Halliburton. Try to unplug casing. Set casing slips. Waiting on bridge plug and drill pipe. Set bridge plug and nipple down. Pick up BOP and cut off casing. Nipple up. Ran 221 joints 7" 32#, 29# & 26# casing. Set @ 9,650'. No gas to surface in 7" x 9-5/8 annulus. DC: \$28,976 DMC: \$ -0-	CUM: \$718,895 CMC: \$ 86,574

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T2S, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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4-20-82	9,666'	Day 31; MW 9.1, Vis 38, WL 4.4, Cake 3, PH 7.6. Remarks: Nipple up. Pressure test BOP stack. Rig up pick up machine. Pick up BHA and 3½" drill pipe. DC: \$15,024 DMC: \$ -0-	CUM: \$733,919 CMC: \$ 86,574
4-21-82	9,666'	Day 32; MW 9.1, Vis 43, WL 10.4, Cake 2, PH 8.0. Remarks: Drill float collar, shoe joint, and shoe. Ream 15' to bottom. Rig up Dresser Atlas, run bond log from 7,645' to 9,645'. Pick up retainer, set @ 9,641'. Pressure test annulus to 1000 psi, pressure test drill pipe to 4,000 psi. Sting out and pump down annulus and out drill pipe; pump down drill pipe and out annulus. Sting in open retainer. Pressure annulus to 1000 psi. Pressure formation to 500 psi, no break, to 1000 psi, no break, to 1500 psi broke to 1200, then 800. Pumped 4.5 bpm @ 1700. No blow on surface pipe. DC: \$26,431 DMC: \$ 675	CUM: \$760,350 CMC: \$ 87,249
4-22-82	9,666'	Day 33; MW 9.0+, Vis 38. Remarks: Trip. Squeeze and reverse out. Wait on cement. Drilling retainer in 3' of cement. Presently: running bond log. DC: \$23,706 DMC: \$ -0-	CUM: \$784,056 CMC: \$ 87,249
4-23-82	9,695'	Day 34; MW 9.0, Vis 40, WL 12.8, Cake 2, PH 9.0. Remarks: Drill cement to 9,666'. Run bond log and rig down. Pick up bottom hole assembly and drill collars. Pick up heavy weight drill pipe and trip in hole. Circulate and work pipe to pick up junk. Pressure test formation to 1500 psi for 15 minutes, no bleed off. Trip out of hole w/SLM. Trip in hole w/bit #12. BGG: 10 units; CG: 0 units. DC: \$22,566 DMC: \$ 1,450	CUM: \$806,622 CMC: \$ 88,699
4-24-82	9,790'	Day 35; Drilling, made 95' in 21 hrs. MW 9.0, Vis 41, WL 11.2, Cake 2, PH 11.0. Remarks: Trip. Circulate. Top of Wasatch formation @ 9,700'. BGG: 5-10 units; CG: 10-15 units. Trip 15 units. DC: \$12,859 DMC: \$ 508	CUM: \$819,481 CMC: \$ 89,207
4-25-82	9,910'	Day 36; Drilling, made 120' in 24 hrs. MW 9.9+, Vis 39, WL 9.6, Cake 2, PH 10.4. Remarks: Drilling. BGG: 5 units; CG: 0 units. DC: \$12,084 DMC: \$ 575	CUM: \$831,565 CMC: \$ 89,782
4-26-82	9,964'	Day 37; Drilling, made 54' in 13 hrs. MW 10.0, Vis 44, WL 11.2, Cake 2, PH 11.4. Remarks: Trip. Circulate. Survey: 2½ degrees @ 9,916'. Wash 137' to bottom. SHOW #12: 9,926-32'; Drilling Rate: Before 13 mins., During 9 mins., After 13 mins. Formation Gas: Before 40 units, During 160 units, After 50 units. BGG: 50-160 units; CG: 10-130 units; TRIP 25 units. DC: \$38,739 DMC: \$10,255	CUM: \$870,304 CMC: \$100,037
4-27-82	10,068'	Day 38; Drilling, made 104' in 24 hrs. MW 10.1, Vis 43, WL 10, Cake 2+, PH 9. Remarks: SHOW #13: 10,012-18'; Drilling Rate: Before 11 mins., During 10 mins., After 16 mins. Formation Gas: Before 10 units, During 85 units, After 10 units. No show of fluorescence or cut. BGG: 10 units; CG: 175 units. DC: \$12,501 DMC: \$ 582	CUM: \$882,805 CMC: \$100,619
4-28-82	10,169'	Day 39; Drilling, made 101' in 24 hrs. MW 10.2, Vis 44, WL 10.4, Cake 2, PH 9.5. Remarks: SHOW #14: 10,068-70'; Drilling Rate: Before 19 mins., During 13 mins., After 18 mins. Formation Gas: Before 30 units, During 140 units, After 10 units. No show of cut or fluorescence. SHOW #15: 10,078-82'; Drilling Rate: Before 18 mins., During 9 mins., After 13 mins. Formation Gas: Before 10 units, During 85 units, After 10 units. No show cut or fluorescence. BGG: 50-10 units, CG: 250-285 units. DC: \$12,594 DMC: \$ 675	CUM: \$895,399 CMC: \$101,294

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T2S, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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4-29-82	10,276'	Day 40; Drilling, made 107' in 24 hrs. MW 10.2, Vis 39, WL 10, Cake 2, PH 10.5. Remarks: SHOW #16; 10,192-200'; No drilling break, Formation Gas: Before 15 units, During 260 units, After 150 units. No show cut or fluorescence. Possible fracture. BGG: 40 units, CG: 250 units. DC: \$16,229 CUM: \$911,628 DMC: \$ 4,310 CMC: \$105,604
4-30-82	10,378'	Day 41; Drilling, made 102' in 24 hrs. MW 10.4, Vis 48, WL 10.2, Cake 2+, PH 10.5. Remarks: SHOW #17: 10,284-86'; Drilling Rate: Before 10 mins., During 8 mins., After 16 mins. Formation Gas: Before 75 units, During 2000 units, After 1000 units. No fluorescence, very weak cut, trace dead oil. Abundant yellow green oil going over shaker. BGG: 70-1500 units; CG: 300-1800 units. Lost 15 barrels mud @ 10,284-86'. DC: \$13,361 CUM: \$924,989 DMC: \$ 497 CMC: \$106,101
5-1-82	10,467'	Day 42; Drilling, made 89' in 21½ hrs. MW 10.7, Vis 43, WL 8.4, Cake 2, PH 10.0. Remarks: Lost 250 barrels mud @ 2:45 a.m. SHOW #18: 10,458'; No drilling break, lost circulation, Formation Gas: Before 400 units, During 3500 units, After 750 units. No show fluorescence or cut. (After returns, got 3500 units.) BGG: 400 units, CG: 1700 units. DC: \$12,162 CUM: \$937,151 DMC: \$ 243 CMC: \$106,344
5-2-82	10,511'	Day 43; Drilling, made 44' in 11-3/4 hrs. MW 11.5+, Vis 47, WL 8.2, Cake 2+, PH 10. Remarks: Circulate through choke. Shut in. SHOW #19: 10,480-82'; Drilling Rate: Before 14 mins., During 12 mins., After 17 mins. Formation Gas: Before 750 units, During 1350 units, After 750 units. No show of fluorescence, or cut. SHOW #20: 10,488-92'; Drilling Rate: Before 17 mins., During 13 mins., After 16 mins. Formation Gas: Before 800 units, During 2500 units, After 1500 units. No show of fluorescence or cut. BGG: 200-2500 units, CG: 1250-1400 units. DC: \$35,994 CUM: \$973,145 DMC: \$17,978 CMC: \$124,322
5-3-82	10,588'	Day 44; Drilling, made 77' in 24 hrs. MW 11.7, Vis 50, WL 7.6, Cake 3, PH 9.5. Remarks: SHOW #21: 10,508-14'; Drilling Rate: Before 13 mins., During 11 mins., After 13 mins. Formation Gas: Before 200 units, During 600 units, After 500 units. No show of fluorescence or cut. BGG: 60 units; CG: 1200 units. DC: \$12,455 CUM: \$985,600 DMC: \$ 536 CMC: \$124,858
5-4-82	10,630'	Day 45; Drilling, made 42' in 10½ hrs. MW 11.7+, Vis 44, WL 8.2, Cake 2, PH 10. Remarks: SHOW #22: 10,628-30'; Drilling Rate: Before 12 mins., During 7 mins., After 12 mins. Formation Gas: Before 140 units, During 250 units, After 150 units. No show fluorescence or cut. Survey, misrun. BGG: 140-180 units, CG: 180-190 units, Short Trip 265 units. DC: \$22,911 CUM: \$1,008,511 DMC: \$10,560 CMC: \$ 135,418
5-5-82	10,749'	Day 46; Drilling, made 119' in 17½ hrs. MW 11.9, Vis 54, WL 9.6, Cake 2+, PH 10. Remarks: Wash and ream 140' to bottom. Green oil going over shaker. No shows. BGG: 100-150 units; CG: 250-1200 units. DC: \$29,592 CUM: \$1,038,103 DMC: \$ 323 CMC: \$ 135,741
5-6-82	10,888'	Day 47; Drilling, made 139' in 24 hrs. MW 12, Vis 46, WL 11.6, Cake 2, PH 11.5. Remarks: Drilling. SHOW #23: 10,848-56'; Drilling Rate: Before 11 mins., During 8 mins., After 9.5 mins. Formation Gas: Before 110 units, During 260 units, After 150 units. No fluorescence, cut or porosity. BGG: 100-260 units; CG: 250-1350 units. DC: \$13,036 CUM: \$1,051,139 DMC: \$ 452 CMC: \$ 136,193
5-7-82	11,023'	Day 48; Drilling, made 135' in 24 hrs. MW 12, VIS 44, WL 12.4, Cake 3, PH 10.5. Remarks: Drilling. No shows. BGG: 200 units; CG: 1200 units. DC: \$13,142 CUM: \$1,064,281 DMC: \$ 783 CMC: \$ 136,976

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR COMPANY CORPORATION  
LOCATION: SEC 33, T1N, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

# CONFIDENTIAL

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5-21-82	12,000'	Day 62; MW 12.8, Vis 43, WL 8.4, Cake 1+, PH 10. Remarks: Wait on cement. Pick up bottom hole assembly and trip. Circulate at top of liner. Pressure test lap. Pump into lap @ 2 bpm @ 1300 psi. Stop pumping, pressure stabilized @ 500 psi. Preparing to squeeze liner cement. DC: \$12,281 DMC: \$ 702	CUM: \$1,413,806 CMC: \$ 252,241
5-22-82	12,000'	Day 63; MW 12.7, Vis 43. Remarks: Run in hole w/4-1/8" mill, drill out drillable pack off bushing. Squeeze down liner lap w/100 sacks Class H, w/10% salt, .2% CFR <sub>2</sub> , .4% Halad 9. Squeeze to 1100 psi. Close retainer. Pressure retainer and casing to 1500 psi. Release pressure and lay down drill pipe. DC: \$252,484 DMC: \$ -0-	CUM: \$1,666,290 CMC: \$ 252,241
5-23-82	12,000'	Day 64; Remarks: Lay down 3 1/2" drill pipe and Halliburton tool. Run in hole, lay down pipe, weight pipe, and drill collars from derrick. Break and lay down kelly. Nipple down choke lines and BOP stack. Nipple up wellhead and test to 3000 psi, packing test ok. Clean pits. RIG RELEASED @ 12:00 AM (midnight) on 5/22/82. DC: \$52,516 DMC: \$ -0-	CUM: \$1,718,807 CMC: \$ 252,241
5-24-82		Cleaning location.	
5-25-82		Cleaning location.	
5-26-82		Cleaning location.	
5-27-82		Cleaning location.	
5-28-82		Cleaning location.	
5-29-82		Waiting on completion unit.	
5-30-82		Waiting on completion unit.	
5-31-82		Waiting on completion unit.	
6-1-82		Waiting on completion unit.	
6-2-82		Waiting on completion unit.	
6-3-82		Waiting on completion unit.	
6-4-82		Waiting on completion unit.	
6-5-82		Waiting on completion unit.	
6-6-82		Waiting on completion unit.	
6-7-82		Waiting on completion unit.	
6-8-82		Move in rig up Prairie Gold Rig #5. Rig up BOP stack. DC: \$3,600	CUM: \$3,600
6-9-82		Pick up tubing. Run in hole. Circulate out 180 barrels mud @ 5,000'. Run in hole and tag retainer @ 9,396'. Circulate out 180 barrels mud @ 9,396'. 298 joints tubing in hole. Shut down for night. DC: \$4,400	CUM: \$8,000
6-10-82		Circulate 110 barrels mud out of hole. Mill on retainer. Drilled 74' of cement. Top of liner @ 9,470'. Reverse circulate bottoms up. Pressure test to 2000 psi. Rig down swivel and pull out of hole w/301 joints tubing and drill collars. DC: \$15,900	CUM: \$23,900

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR OIL & GAS CORPORATION  
LOCATION: SEC 33, T22N, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

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- 6-11-82 Pick up 4-1/8" mill and scraper. Trip in hole w/304 joints (9,470'). Drilled 2' of cement in liner hanger. Pick up 80 joints + 8'. Tag float collar at 11,967'. Rig up Dowell and displace w/392 bbls. 10# brine. Pressure test to 2000 psi over hydrostatic. Everything OK. Lay down 46 joints. Pull out of hole w/128 joints. Shut down for night.  
DC: \$3,900 CUM: \$27,800
- 6-12-82 *color* Pull out of hole w/tubing. Rig up and run Dresser Atlas bond, gamma ray and color logs. Loggers TD @ 11,950'. Top of liner (loggers depth) 9,452'. Excellent bond from TD - 10,100'; 80% bond from 9,950 - 10,100'; poor bond from 9,750 - 9,950'. Perforating.  
DC: \$7,200 CUM: \$35,000
- 6-13-82 Perforate the following intervals, starting and ending pressure 0: 11,928-30'; 11,906-08'; 11,844'; 11,799½'; 11,776-78'; 11,742'; 11,739'; RUN #2: Starting and ending pressure 0: 11,718'; 11,665'; 11,658'; 11,635-37'; 11,617½'; 11,574'; RUN #3: Starting and ending pressure 0: 11,478-70'; 11,460-62'; 11,445-47'; 11,378-80'; 11,344-46'; 11,328-30'; RUN #4: Starting and ending pressure 0: 11,677-79'; 11,682'; 11,684'; 11,598-600'; 11,607'; 11,578'; 11,582'; 11,586' NOTE: Fluid Level @ 550' up from 650' on last run. RUN #5: Starting pressure and ending pressure 0: 11,542'; 11,544'; 11,550'; 11,488'; 11,490'; 11,492'; 11,420'; 11,424'; 11,428'; RUN #6: Starting and ending pressure 0: 11,304-06'; 11,291-93'; 11,275'; 11,277'; 11,282'; 11,256'; 11,240-42'-Fluid Level @ 440'; RUN #7: Starting pressure and ending pressure 80 psi; 11,143-45'; 11,122-23'; 11,105'; 11,070-72'; 10,940'; 10,929-31'; RUN #8: Starting pressure 100 psi, ending pressure 100 psi: 11,086'; 11,088'; 11,090'; 11,022'; 11,029-31' 10,894-96'; 10,862-66'-Fluid Level @ 300'; RUN #9: Starting pressure 110 psi, ending pressure 120 psi: 11,225'; 11,231'; 11,233'; 11,208'; 11,190'; 11,194'; 11,195' pressure 120 psi; 11,171-73'; 11,162-64'. Final pressure after perforating run 200 psi. Finish perforating all zones. All shot except interval from 11,304-06', gun did not fire. No pressure until 10,929-31'; 10,040'; 11,070-72'; 11,105'; 11,122'; 11,143-45'. Pressure 80 psi. Pressure increased to 200 psi after run #8. Pressure build up due to gas and fluid entry over a period of time, rather than single zone. Finish perforating @ 10:25 a.m. Ran Baker model 32 "FAB-30" production packer. Set @ 9,530' KB. Packer assembly included 2-7/8" expendable check valve, 1500 psi shear valve w/ball in place. Ran 4' 2-7/8" N-80 pup joint, 1 Otis "N" nipple w/2.313" seal bore and 2/205" no go, 10' 2-7/8" N-80 pup joint, cross-over, 3½" NU 10 round x 2-7/8" 8 round and 6' mill out extension. Rig down move out Dresser Atlas. Run in hole w/2-7/8" tubing and model "K-22" size 20 FA 30 anchor seal assembly. Circulate out brine water w/fresh water + 1 bbl corrosion inhibitor. Maximum circulating pressure 1400 psi. Tag packer @ 9,951.09'. Spaced out w/2 8' and 6' 2-7/8" N-80 pup joints. Landed tubing w/9000 lbs set down. Pressure test backside to 3000 psi, held 5 mins. Install WKM 2½" tubing hanger w/back pressure valve in place. Shut down for night.  
DC: \$36,100 CUM: \$71,100
- 6-14-82 Shut down for Sunday.
- 6-15-82 Tally heat string. Pick up 5,006' ½" 10 round IFJ tubing. Landed tubing in wellhead. Nipple down BOP's. Nipple up tree. Remove back pressure valve. Packed off wellhead, pressure tested to 5000 psi, held OK. Rig up pump. Pressure tubing to 3450 psi, blew back pressure valve out on nipple. Instant shut in pressure 2500 psi. Open tubing on 1" choke, pressure to 0 in 1 min. Flowed 12 BW. Rig up swab unit, made 4 swab runs. Recovered 46 BO and water. Estimated total recovery 55 BW, 4 BO. Well started flowing. Flow on 20/64" choke @ 200 TP, making gas and oil. Turn to treater @ 8 p.m. At 7:00 this a.m. TP 200 psi, made 21 BW, and undetermined amount of oil (filling treater oil leg). Gas estimated 150 MCFD, continuing to flow well.  
DC: \$22,900 (includes heat string) CUM: \$94,000
- 6-16-82 Tubing pressure this a.m. 320 psi. Flowing on 20/64" choke, produced 39 BO, 0 BW, and 53 MCFD. Preparing to acidize.
- 6-17-82 Flowed 24 hrs. on 36/64" choke @ 150 psi TP, 145 BO, 37 BW, 190 MCFD. Shut in, preparing to acidize.

WELL: LINMAR WILDLIFE RESOURCE SERVICE 1-33 B5  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 33, T2S, R5W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: CHASE DRILLING, Rig #4  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED T.D.: 12,500'

# CONFIDENTIAL

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6-18-82 Shut well in. Move in rig up Dowell to acidize. Open valve, acidize w/30,000 gals. 15% HCl acid in 15 stages. Initial rate 10 bpm @ 5700 psi. Minimum rate 10 bpm @ 2000 psi, maximum rate 10 bpm @ 6000 psi. Average rate 10 bpm @ 5000 psi. Up to 2500 psi ball action. Instant shut in pressure 1800 psi, 15 min. shut in pressure 1650 psi. Open well @ 1:30 p.m. on 19/64" choke. Instant pressure 1650 psi, pressure dropped to 1000 psi. Pressure increased to 2400 psi. Turn to treater @ 4:00 p.m. Tubing pressure 2250 psi on 17/64" choke. Flow 15 hrs. made 911.3 BO, 1.3 BW, estimated 1023 MCFD. At 7:00 a.m. 17/64" choke @ 1550 psi.  
DC: \$37,918.20 CUM: \$131,918.20

6-19-82 Flow 24 hrs. on 20/64" choke @ 1400 TP, 1077 BO, 0 BW, 825 MCFD.

6-20-82 Flow 24 hrs. on 20/64" choke @ 1200 TP, 1107 BO, 0 BW, 825 MCFD.

6-21-82 Flow 24 hrs. on 20/64" choke @ 1100 TP, 1135 BO, 0 BW, 825 MCFD.

6-22-82 Flow 24 hrs. on 20/64" choke @ 1100 TP, 1049 BO, 0 BW, 751 MCFD.

6-23-82 Flow 24 hrs. on 20/64" choke @ 1075 TP, 1006 BO, 0 BW, 751 MCFD.

6-24-82 Flow 20 hrs. on 18/64" choke @ 1000 TP, 1101 BO, 0 BW, 978 MCFD. Down 4 hrs. replace valve.

6-25-82 Flow 24 hrs. on 18/64" choke @ 1000 TP, 1410 BO, 0 BW, 1135 MCFD.

6-26-82 Flow 24 hrs. on 18/64" choke @ 950 TP, 1388.6 BO, 0 BW, 1118 MCFD.

6-27-82 Flow 24 hrs. on 18/64" choke @ 950 TP, 1375.4 BO, 0 BW, 1136 MCFD.

6-28-82 Flow 24 hrs. on 18/64" choke @ 950 TP, 1321.2 BO, 0 BW, 1121 MCFD.

6-29-82 Flow 24 hrs. on 18/64" choke @ 1050 TP, 1307 BO, 0 BW, 1277 MCFD.

6-30-82 Flow 24 hrs. on 18/64" choke @ 1150 TP, 1299 BO, 0 BW, 1323 MCFD.

7-1-82 Flow 24 hrs. on 20/64" choke @ 1250 TP, 1450 BO, 25 BW, 1990 MCFD.

7-2-82 Flow 24 hrs. on 20/64" choke @ 1250 TP, 1201 BO, 20 BW, 2000 MCFD.

7-3-82 Flow 24 hrs. on 20/64" choke @ 1300 TP, 1326 BO, 7 BW, 2147 MCFD.

7-4-82 Flow 24 hrs. on 20/64" choke @ 1300 TP, 1228 BO, 20 BW, 2147 MCFD.

7-5-82 Flow 24 hrs. on 20/64" choke @ 1350 TP, 1244 BO, 13 BW.

7-6-82 Flow 24 hrs. on 20/64" choke @ 1350 TP, 1076 BO, 15 BW.

7-7-82 Flow 24 hrs. on 20/64" choke @ 1350 TP, 1109 BO, 8 BW, 2184 MCFD.

7-8-82 Flow 24 hrs. on 20/64" choke @ 1320 TP, 1086 BO, 13 BW, 2099 MCFD.

7-9-82 Flow 24 hrs. on 20/64" choke @ 1300 TP, 1063 BO, 12 BW, 2190 MCFD.

7-10-82 Flow 24 hrs. on 20/64" choke @ 1275 TP, 1041 BO, 15 BW, 2099 MCFD.

7-11-82 Flow 24 hrs. on 20/64" choke @ 1260 TP, 1009 BO, 8 BW, 1970 MCFD.

7-12-82 Flow 24 hrs. on 20/64" choke @ 1250 TP, 968 BO, 13 BW, 1938 MCFD.

7-13-82 Flow 24 hrs. on 22/64" choke @ 1210 TP, 1092 BO, 6 BW, 2124 MCFD.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# CONFIDENTIAL

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. FEE		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
2. NAME OF OPERATOR Linmar Energy Corporation				7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202				8. FARM OR LEASE NAME Linmar -Westmin Wildlife Resources		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1804' FNL; 1603' FEL (SWNE) At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 1-33B5		
14. PERMIT NO.		DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Altamont		
15. DATE SPUNDED 3/20/82		16. DATE T.D. REACHED 5/18/82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T2S, R5W, USM		
17. DATE COMPL. (Ready to prod.) 6/19/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6067' GL		12. COUNTY OR PARISH Duchesne		
19. ELEV. CASINGHEAD 6067' GL		20. TOTAL DEPTH, MD & TVD 12,000'		13. STATE Utah		
21. PLUG, BACK T.D., MD & TVD 11,967'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* WASATCH 10,862-11,930'		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS—RUN <del>FDC-CNL-BCS-GR-SP-CALIPER</del>		
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)				
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
9-5/8"		36		2,542'		
7"		26, 29, 32		9,666'		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
12 1/4"		1,000 sx. to surface				
8-3/4"		155 sx. top 9,190'				
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
5"		9,446'		11,999'		
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		
300				SIZE		
				DEPTH SET (MD)		
				9,600'		
				PACKER SET (MD)		
				9,600'		
31. PERFORATION RECORD (Interval, size and number) 10,862'-11,930' w/3 jspf (See attached for details.)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
10,862-11,930		30,000 gal. 15% HCl acid in 20 stages w/ball sealers.				
33.* PRODUCTION						
DATE FIRST PRODUCTION 6-18-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6-18-82		HOURS TESTED 24		CHOKE SIZE 17/64"		
PROD'N. FOR TEST PERIOD →		OIL—BBL. 1272.1		GAS—MCF. 1023		
WATER—BBL. 0		GAS-OIL RATIO 804.2				
FLOW. TUBING PRESS. 1550		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		
OIL—BBL. 1272.1		GAS—MCF. 1023		WATER—BBL. 0		
OIL GRAVITY-API (CORR.) 44.3						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						
35. LIST OF ATTACHMENTS Perforations						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED John W. Clark		TITLE Vice President		DATE 7/14/82		

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1804' FNL; 1603' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, OR, etc.)  
6067' GL

RECEIVED

OCT 18 1985

DIVISION OF OIL  
& GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
WILDLIFE RESOURCES

9. WELL NO.  
1-33B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., W., OR S.W., AND  
SUBDIVISION OR AREA  
Sec. 33, T2W, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-4-85 Acidize Wasatch perforations from 10929'-11928' with 10,000 gals.  
15% HCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE October 15, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐Change of Operator ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

LINMAR PETROLEUM COMPANY  
7579 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

J4503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

*Susan L. Foster*

Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

BEST COPY  
AVAILABLE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FORM NO. 1 (1-7-77)  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRUST
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with the requirements. See also space 17 below.) At surface 1904' ENCL 1553' FEL (SWNE)		8. FARM OR LEASE NAME Wildlife Resources
14. PERMIT NO. 43-013-30649		9. WELL NO. 1-3385
15. VARIATIONS (Show whether or not) E. 267' G		10. FIELD AND POOL, OR WILDCAT Altamont
16. DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 33, T2W, R5E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Green River perforations from 9,163' to 9,555' with 2500 gallons 15% HCL on 10/18/88. Acid contained 2 ppm corrosion inhibitor, 2 ppm clay stabilizer, and 3 ppm emulsifier. Acid was diverted with 140 ballsavers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 02-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND REFERENCE Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any state regulations. See also space 17 below.) At surface 1804' FNL, 1603' FEL (SWNE)		8. NAME OF LEASE NAME Wildlife Resources
14. PERMIT NO. 43-013-30649		9. WELL NO. 1-3385
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6,067' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ALSEA Sec. 33, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED  
MAY 10 1989  
DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Additional Green River intervals were perforated from 9,595' to 9,165' on 9/10/88. A total of 16 intervals were perforated with 38 holes at two and three shots per foot. Currently there are 74 perforations on production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRUST
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with instructions. See also space 17 below.) At surface		8. FARM OR LEASE NAME Wildlife Resources
<div style="font-size: 2em; opacity: 0.5; transform: rotate(-45deg); position: absolute; top: 50%; left: 50%;">RECEIVED</div> <div style="position: absolute; top: 20%; left: 20%;">1804' FNL, 1603' FEL (SHE)</div> <div style="position: absolute; top: 25%; left: 40%;">MAY 10 1989</div>		9. WELL NO. 1-3385
		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO. 43-013-30649		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 33, T2S, R5W
15. ELEVATIONS (Show whether OF, AT OR, ABOVE, OR BELOW) 6,067' OIL, GAS & MINING		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
---	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Green River intervals from 9,478' to 9,163' (36 holes) were acidized with 2000 gallons 15% HCL on 1/11/87. Included with the acid were 8 gpm corrosion inhibitor, 3 gpm demulsifier and 2 gpm clay stabilizer. Sixty-five ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Quinn TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND STATUS Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRUST LAND
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84062		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface  1804' FNL, 1603' FEL (SWNE)		8. FARM OR LEASE NAME Wildlife Resources
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAY 10 1989</b>  <b>DIVISION OF OIL, GAS &amp; MINING</b> </div>		9. WELL NO. 1-33B5
		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO. 43-013-30649		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R5W
15. ELEVATIONS (Show whether DT, AT, OR, etc.) 6,067' GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Wasatch intervals were isolated with a CIBP and the well was recompleted to the Green River Formation on 11/12/86. The Green River intervals from 8,073' to 9,478' were perforated using 3 1/8" and 4" bullet guns with 3 spf. A total of 48 intervals, 52 feet, were perforated with 156 holes.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface 1804' FNL, 1603' FEL (SWNE)		8. FARM OR LEASE NAME Wildlife Resources
14. PERMIT NO. 43-013-30649		9. WELL NO. 1-3385
15. ELEVATIONS (Show whether DF, AT, or below ground) 6,067' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R5W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED  
MAY 10 1989

OIL, GAS &amp; MINING

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

REPAIR WELL

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

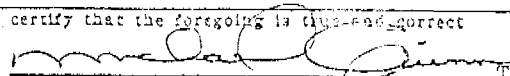
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River intervals from 9,595' to 9,163' (74 holes) were acidized with 2500 gallons 15% HCL on 10/18/88. Included with the acid were 8 gpm corrosion inhibitor, 3 gpm demulsifier and 2 gpm clay stabilizer. One hundred forty ball sealers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Production Engineer

DATE

04-May-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

WLR 1-33B5

10. API Well Number

43-013-30649

11. Field and Pool, or Wildcat

Altamont

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1804' FNL, 1603' FEL (SWNE)

QQ. Sec. T., R., M.: Sec. 33, T2S, R5W

USM

County:

Duchesne

State:

Utah

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to Plug and Abandon this well per the attached procedure. Before and after Wellbore diagrams are attached.

APPROVED FOR THE DEPT. OF UTAH  
DIVISION OF OIL, GAS AND MINING

DATE: 10-4-93

BY: [Signature]

as per attached stipulations

RECEIVED

SEP 30 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name &amp; Signature.

E. B. Whicker

Title Petroleum Engineer

Date 22-Sep-93

(State Use Only)

LINMAR PETROLEUM COMPANY  
P.O. Box 1327  
Roosevelt, UT 84066  
(801)722-4546, FAX (801)722-5807

AFE #L133B5-931  
September 23, 1993

=====

Wildlife Resources 1-33B5

=====

Duchesne County, Utah

=====

Well History:

06/13/82 Perforate 86', 258 holes, 10862-11930  
06/17/82 Acidize with 30000 gal, 15% HCl  
02/03/83 Set CIBP @10825  
02/03/83 Perforate 44', 132 holes, 9940-10780  
02/11/83 Acidize with 20000 gal 15% HCl  
03/05/83 Acidize with 1000 gal 15% HCl  
03/10/83 Remove CIBP @ 10825. Run H.P. Equipment  
10/04/85 Acidize perfs 10929-11928 w/ 10000 gals 15% HCl  
10/16/86 Set CIBP @9740  
11/12/86 Perforate 52', 156 holes, 8073-9478  
01/11/87 Isolate Perfs 9128-9740 and acid w/2000 gal 15% HCl  
09/10/88 Perforate 16', 9165-9595 10/18/88 Acidize perfs 9163-9595' with  
1500 gal 15% HCl

PROCEDURE to Plug and Abandon:

1. MIRUSC, NDWH, NUBOP. Test BOP and csg to 1,500 psi.
2. Release packers. POOH w/tubing, cavity and packers.
3. PU 6" Wax Knife. RIH and CO to Liner Top @ 9446'.
4. Spot Heavy Mud over perforations, 8073-9595'.
5. POOH & LD Wax Knife.
6. PU & RIH w/ 7" CIBP. Set CIBP @ 8,000'±.
7. Fill Balance of well with heavy mud.
8. Mix and spot 100' cmt plug on top of CIBP.
9. POOH w/ tbg & Setting Tool.
10. Spot 100' plug at surface.
11. Fill Surface Pipe/Long String annulus with cmt.
12. Cut off Wellhead and install Dry Hole Marker.
13. Remove all surface equipment, restore location grade, and reseed with WLR approved seed mixture.

**RECEIVED**

SEP 30 1993

DIVISION OF  
OIL, GAS & MINING

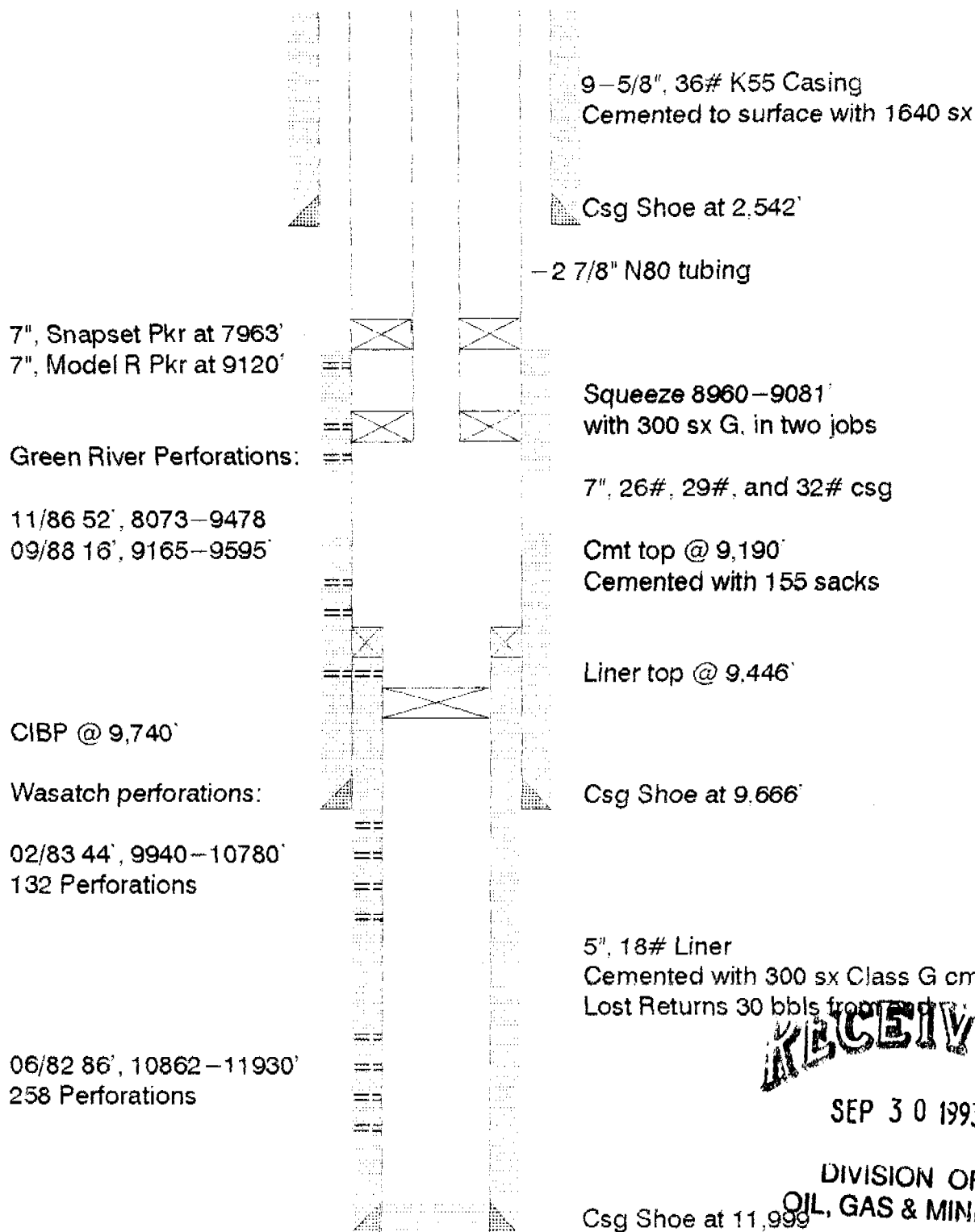
EBW  
09/05/93

# LINMAR PETROLEUM COMPANY

## Wildlife Resources 1-33B5

September 22, 1993

### Wellbore Diagram \* Current Configuration



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SEP 30 1993

DIVISION OF  
OIL, GAS & MINING

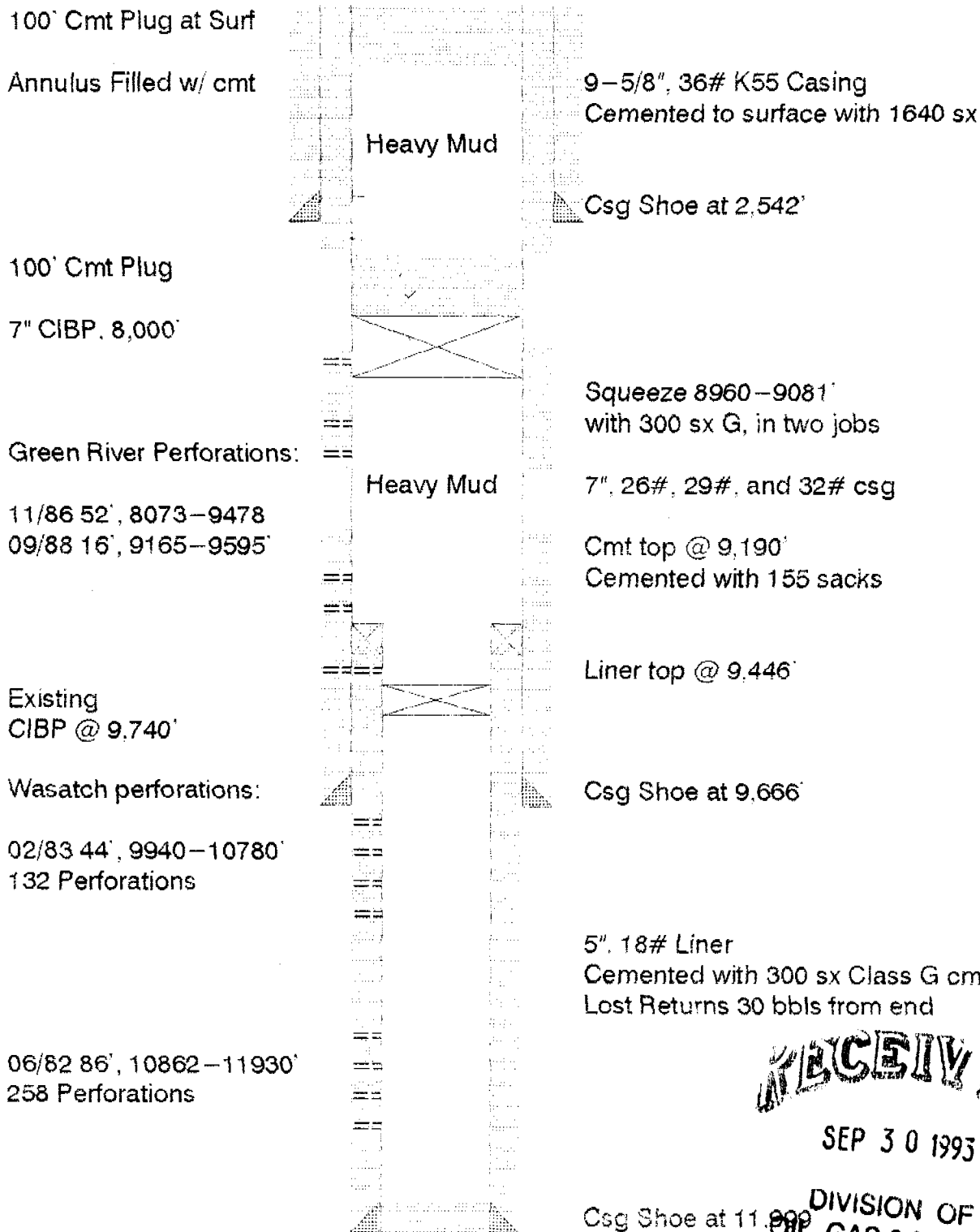
\* Not to Scale

# LINMAR PETROLEUM COMPANY

## Wildlife Resources 1-33B5

September 22, 1993

### Wellbore Diagram \* P&A Configuration



\* Not to Scale

RECEIVED

SEP 30 1993

DIVISION OF  
OIL, GAS & MINING



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

October 4, 1993

STIPULATIONS FOR PLUGGING AND ABANDONMENT  
WILDLIFE RESOURCES 1-33B5  
SECTION 33, T2S, R5W  
DUCHESNE COUNTY, UTAH  
API# 43-013-30649

1. Step #6 pick up CICR and set at  $\pm 8000'$ . Gih w/ stinger and squeeze perfs open above top of cement (behind 7" casing) w/a minimum of 250 sxs. Pull out of retainer and dump 10 sxs on top of retainer.
2. After step #7 test 7" casing to 500 psi for 15 min. If casing does not hold pressure, locate, and squeeze leak or leaks until casing will hold pressure.
3. Place 100' balanced plug in 7" from  $\pm 2592'$  to  $\pm 2492'$  which is 50' above and 50' below surface casing shoe.
4. Continue with step #10 and procedure as submitted.

Lease: WILDLIFE RESOURCES  
Well #: 1-33B5

Spud Date: 03/20/1982      Comp Date: 06/19/1982  
KB: 0      ELEV: 6067  
TD: 12000      PBD: 11967

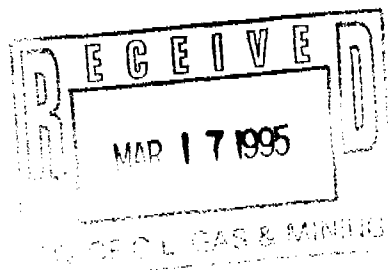
API #: 43-013-30649-  
Location: Sec 33    Twn 02S    Rng 05W  
County: DUCHESNE  
State: UTAH  
Field: ALTAMONT  
Operator: LINMAR ENERGY CORPORATION

	Start End	Size Length	Description
0-	0.0	12.250	Hole: SURFACE
1210-	2542.0	2542.0	
2420-	0.0		Cement: 700SX LIGHT W/10# GILSONITE
	2542.0	2542.0	13.1+300SX CL H
	0.0	9.625	Casing: SURFACE 36# K55 ST&C
	2542.0	2542.0	
3630-			
4840-			
6050-			
7260-			
8470-	8073.0		Perf: 3 1/8" & 4" BULLETT GUNS
	9478.0	1405.0	
	9165.0		Perf:
	9595.0	430.0	
9680-	0.0	7.000	Casing: PRODUCTION 32#, 29#, 26#. 221
	9650.0	9650.0	JTS
	9190.0		Cement: 155 SXS TOP BY BOND LOG 9190
	9650.0	460.0	
	2542.0	8.750	Hole: PRODUCTION
	9666.0	7124.0	
	9740.0	5.000	Plug: CIBP
	9750.0	10.0	
10890-	10862.0		Perf:
	11930.0	1068.0	
	9446.0	5.000	Liner: 5" 18# CASING
	11999.0	2553.0	
	9446.0		Cement: 300 SXS SQUEEZE TOP OF LINER
	11999.0	2553.0	W/100SX+10% SALT
	9666.0	6.125	Hole: LINER
	12000.0	2334.0	

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.



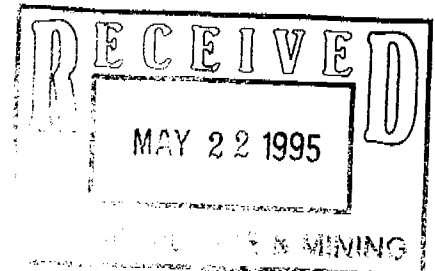
# **LINMAR PETROLEUM COMPANY**

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense** \_\_\_\_\_  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other** \_\_\_\_\_  
 (OPER. CHG.) \_\_\_\_\_  
 RJF/FYI \_\_\_\_\_  
 VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
 Talked to:  
 Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121  
 of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
 (& INDIAN LEASES)  
 \*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
 NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
 (& INDIAN LEASE)  
 THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
 LINMAR PETROLEUM COMPANY  
 C/O COASTAL OIL & GAS CORP.  
 P. O. BOX 749  
 DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
 TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
 BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_  
 (Location) Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_  
 (API No.) \_\_\_\_\_

☐ **Suspense** \_\_\_\_\_  
 (Return Date) \_\_\_\_\_  
 (To - Initials) \_\_\_\_\_

☒ **Other** \_\_\_\_\_  
**OPER CHG** \_\_\_\_\_  
 \_\_\_\_\_

1. Date of Phone Call: 7-6-95 Time: 9:00

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒  
 Talked to:

Name TERESA THOMPSON (Initiated Call ☐ - Phone No. (801) 539-4047  
 of (Company/Organization) BLM/SL

3. Topic of Conversation: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

4. Highlights of Conversation: \_\_\_\_\_  
COASTAL INTENDS TO PA ALL REMAINING WELLS ASAP, THEREFORE THEY ARE NOT GOING  
TO GO THROUGH THE PROCEDURES TO CHANGE C.A. OPERATORS AT THIS TIME.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Wildlife Resources #1-33B5

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

9. API Well Number:

43-013-30649

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1804' FNL &amp; 1603' FEL

County: Duchesne

QQ, Sec., T., R., M.: SWNE Section 33-T2S-R5W

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon        | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached P&A procedure for work to be performed on the subject well.

13.

Name &amp; Signature:



Sheila Bremer

Title: Environmental &amp; Safety Analyst

Date: 08/22/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/22/95

BY: J. Matthews

as per attached stipulation

# **PLUG AND ABANDONMENT PROCEDURE**

## **WILDLIFE RESOURCES #1-33B5#**

Section 33-T2S-R5W  
Duchesne County, Utah

### **WELL DATA**

LOCATION:	1804' FNL	1603' FEL
ELEVATION:	6067' GL	6098' KB
TOTAL DEPTH:	12,000'	11,967' PBD
CASING:	9-5/8", 36#, K-55 @ 2542', cmt to surface w/1640 sxs	
	7", 26#, 29# & 32# N-80 @ 9666', cmt w/155 sxs	
	5", 18#, N-80 from 9446'-11,999', cmt w/300 sxs	

### **TUBULAR DATA**

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9-5/8" 36# K-55	8.921"	8.765"	0.0773	3,520	2,020
7" 26# N-80	6.276"	6.151"	0.0382	7,240	5,410
7" 29# N-80	6.184"	6.059"	0.0371	8,160	7,020
7" 32# N-80	6.094"	5.969"	0.0360	9,060	8,600
5" 18# N-80	4.276"	4.151"	0.0177	10,140	10,490

### **WELL HISTORY**

06/82 Initial completion. Perf from 10,862'-11,930', 3 SPF, 258 total holes, acidized w/30,000 gals 15% HCl. ATR: 10 BPM, ATP: 5000 psi. ISIP: 1650 psi, 15 min: 1000 psi, IP: 1272 BOPD, 0 BWPD, 1023 MCFPD, 1550 psi, 17/64" choke.

02/83 Set CIBP @ 10,825', Perf 9,940'-10,780', 3 SPF, 132 holes.

02/83 Acidize perfs from 9940'-10,780', w/20,000 gals 15% HCl, 224 BS's. Excellent division. Balled off. ATR: 9 BPM, ATP: 7000 psi. ISIP: 2400 psi, 10 min: 1200 psi.

03/83 Acidize perfs from 9940'-10,780' w/1000 gals 15% HCl.

03/83 Remove CIBP @ 10,825'. Install csg free hydraulic lift.

<u>Pre-workover Rate:</u>	170 BOPD, 64 BWPD,	130 MCFPD
<u>Post-workover Rate:</u>	476 BOPD, 417 BWPD,	438 MCFPD

10/85 Isolate and acidize perfs from 10,929'-11,928' w/10,000 gals 15% HCl.

<u>Pre-workover Rate:</u>	29 BOPD, 217 BWPD,	21 MCFPD
<u>Post-workover Rate:</u>	43 BOPD, 241 BWPD,	30 MCFPD

10/86 Set CIBP @ 9740'. SQZ csg from 8840'-9163', test to 1500 psi.

11/86 Perf L. Grn Run from 8073'-9478', 3SPF, 156 holes.

01/87 Isolate & acidize perfs from 9128'-9740' w/2,000 gals 15% HCl, 65 BS's. Good bail action. ATR: 3 BPM, ATP: 3000 psi., ISIP: 1900 psi., 15 min 1250 psi.

<u>Pre-workover Rate:</u>	11 BOPD, 81 BWPD,	8 MCFPD
<u>Post-workover Rate:</u>	23 BOPD, 0 BWPD,	35 MCFPD

08/88 Acidize perfs from 9163'-9478' w/2,500 gals 15% HCl. ATR: 3 BPM, ATP: 1500 psi, ISIP: 1700 psi, 15 min: 0 psi.

<u>Pre-workover Rate:</u>	17 BOPD, 0 BWPD,	36 MCFPD
<u>Post-workover Rate:</u>	10 BOPD, 1 BWPD,	28 MCFPD

09/88 Perf from 9207'-9595', 3 SPF, 38 holes.

<u>Pre-workover Rate:</u>	12 BOPD, 4 BWPD,	28 MCFPD
<u>Post-workover Rate:</u>	7 BOPD, 18 BWPD,	14 MCFPD

10/88 Acidize perfs from 9163'-9595' w/2500 gals 15% HCl. 140 1.3 sg BS's. ATR: 5.5 BPM, ATP: 3600 psi, ISIP: 1750 psi, 10 min: 60 psi.

<u>Pre-workover Rate:</u>	7 BOPD, 18 BWPD,	14 MCFPD
<u>Post-workover Rate:</u>	8 BOPD, 19 BWPD,	30 MCFP

#### PRESSENT STATUS:

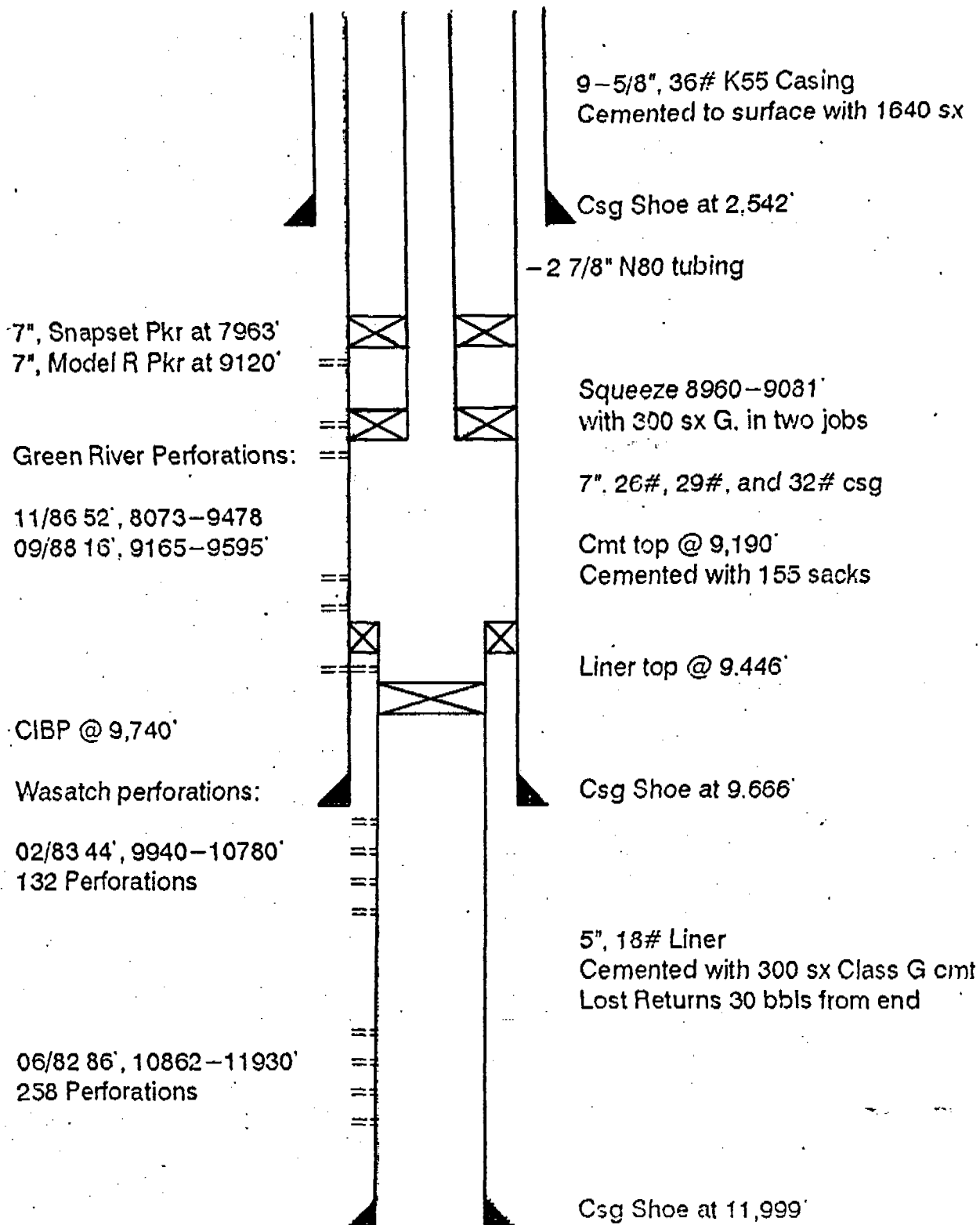
Shut in. Last produced in October, 1993. Made 2 BOPD, 0 BWPD and 7 MCFPD on CSG free hydraulics.

#### PROCEDURE:

1. MIRU service rig. NU BOPE, RLS & POOH w/straddle packers @ 7963' & 9120'.
2. RIH w/way knife & 7" csg scraper to  $\pm 8100$ , POOH.
3. PU 7" cmt ret on 2-7/8" tbg. Set retainer @  $\pm 7970'$ , Rls from retainer and circ hole clean. Sting into ret & pump 25 sxs cmt below retainer (btm of cmt @  $\pm 8100'$ ). Spot 10 sxs cmt on top of retainer (top of cmt @  $\pm 7915'$ ). Total plug  $\pm 185'$ .
4. Circ hole w/9.0# mud.
5. RU wireline service company. RIH w/csg free point indicator. Determine freepoint of 7" csg. Cut csg above freepoint but not deeper than  $\pm 2610'$ . Spot 450' plug across csg stub (150' in stub, 300' out of stub)  $\pm 140$  sxs. Est top of plug @  $\pm 2310'$  and bottom of plug at  $\pm 2760'$ .
6. Spot 300' cmt plug to surface in 9-5/8" csg. Approximately 120 sxs cmt.
7. Weld on DHM w/necessary inscription. RDMO. Restore location as required.

# Wildlife Resources 1-33B5

Wellbore Diagram \*  
Current Configuration

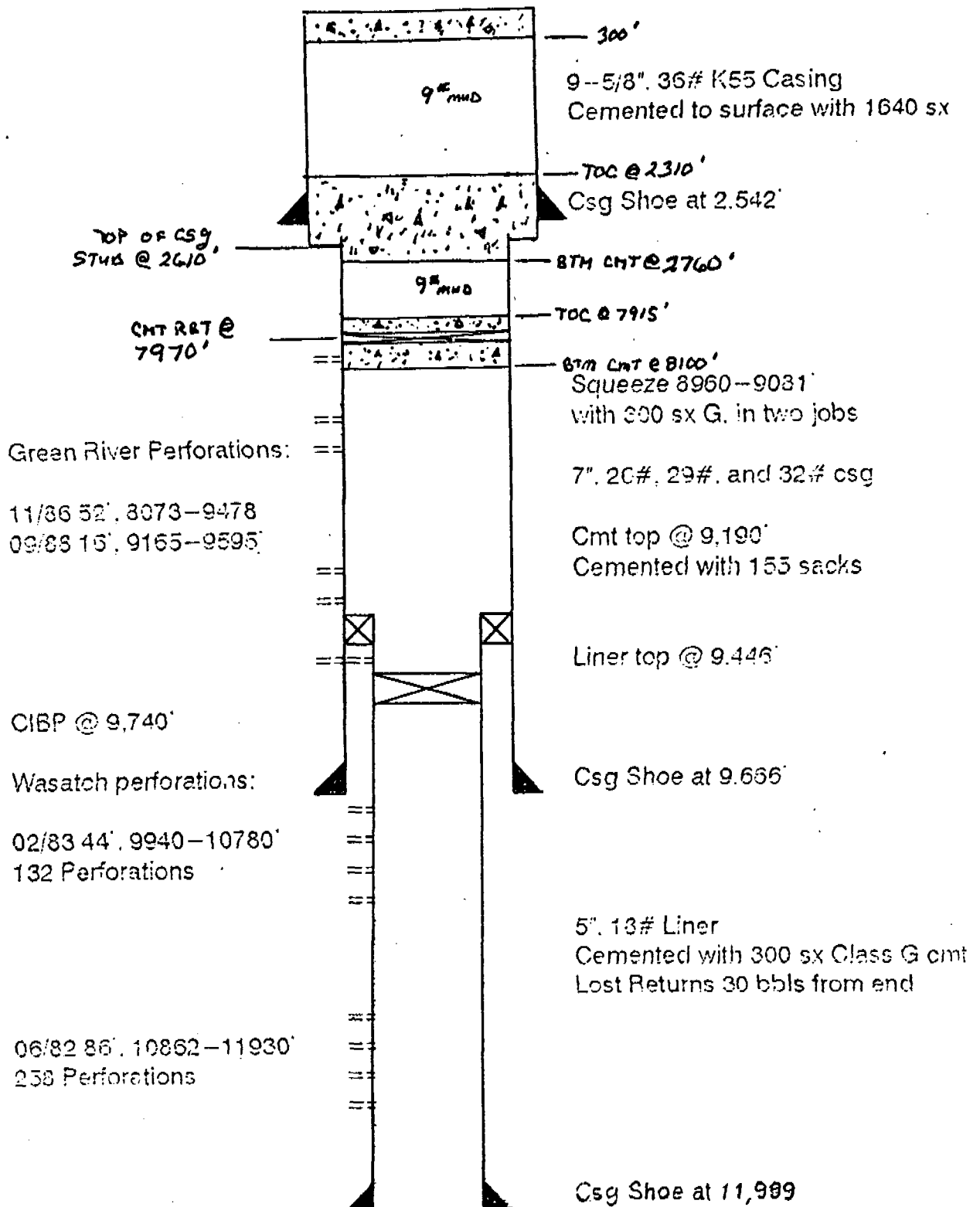


\* Not to Scale

# Wildlife Resources 1-33B5

## PLUG & ABANDONMENT

### Wellbore Diagram \*



\* Not to Scale





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT OF  
WILDLIFE RESOURCES #1-33B5  
SECTION 33, TOWNSHIP 02 SOUTH, RANGE 05 WEST  
DUCHESNE COUNTY, UTAH  
API #43-013-30649

AUGUST 28, 1995

1. Notify DOGM 24 hours prior to plugging.
2. After circulating 9 ppg. mud, POH to  $\pm$  3850, and pump a 100' balanced cement plug.
3. Cut off casing and fill all annulus at the surface with cement.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ (Highlight Changes)

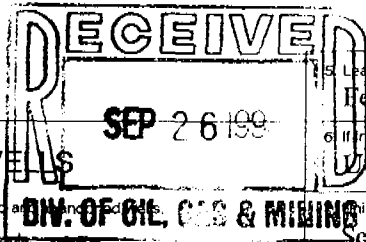
Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RHOADES MOON 1-36B5								
4301330289	04765 02S 05W 36		GR-WS			96-000113	FEE	
LINDSAY RUSSELL 1-32B4								
4301330308	04770 02S 04W 32		GR-WS			96-000116	FEE	
WILDLIFE RESOURCES 1-33B5								
4301330649	09132 02S 05W 33		GR-WS			UT08049284C726	FEE	
CARL SMITH 2-25A4								
4301330776	09137 01S 04W 25		GR-WS			96-000036	FEE	
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400 01S 01E 10		GR-WS			UT08014986C693	FEE	
UTE TRIBAL 2-21C7								
1331026	10320 03S 07W 21		GR-WS			96-000112	INDIAN	
<b>TOTALS</b>								

REMARKS: \*950913 When chg'd to Coastal set up under NO230 (B)

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: Fee _____ 6. If Indian, Allottee or Tribe Name: Date _____ 7. Lease Agreement Name: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	8. Well Name and Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	9. API Well Number: See attached list.
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____	10. Field and Pool, or Wildcat: Altamont/Bluebell County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13. Name & Signature: Bernice Schmidt Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A3	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Becher 2-38A4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A1	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A1	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38A4	43-013-31008	1228' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B3	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-53A	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A1	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-28Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-30898	1580' FSL & 1560' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fiedsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-31A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B1	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-19A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-18A3	43-013-30877	1085' FSL & 1905' FWL	Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29A1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A3	43-013-30974	1085' FSL & 1257' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A3	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee			
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-2A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-15A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-39B3	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C725	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:  
Fcc

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER: ☐

8. Well Name and Number:

See attached list.

2. Name of Operator:

Linmar Petroleum Company

9. API Well Number:

See attached list.

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:

Altamont/Blucbell

4. Location of Well

Footages:

See attached list.

County:

See attached list.

OO, Sec., T., R., M.:

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: -- FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name &amp; Signature:

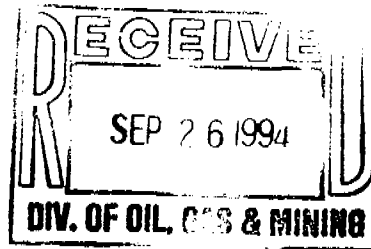
BY: L. M. ROHLER / *L. M. Rohleder*V.P. OF MANAGING  
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alred 2-16A3	43-013-30361	2036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000088	102102, 962270
Chas 2-17A1	43-013-30778	1379' FSL & 1380' FWL	Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chas 2-17A1	43-013-30732	1379' FSL & 1380' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chas 2-10A1E#	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chas Miller 2-1A2	43-013-30380		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30084	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	861' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Richardson 1-30B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1648' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wilkerson 1-20Z1	43-013-30849	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

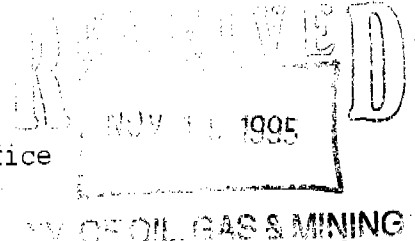
## memorandum

DATE: November 6, 1995

REPLY TO  
ATTN OF: *Boyle* Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000116	32-2S-4W	All	657.77
UT080149-84C726	33-2S-5W	All	640.0
96-000036	25-1S-4W	All	640.0
96-000112	21-3S-7W	ALL	640.0
UT080149-86C693	10-1S-1E	ALL	640.0
96-000113	36-2S-5W	ALL	640.0

The enclosed instruments were approved on November 3, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

1-LEO	7-PL
2-LWP	8-SJ
3-DPS	9-FILE
4-VLC	
5-RJF	
6-LWP	

☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) **COASTAL OIL & GAS CORP**  
 (address) **PO BOX 749**  
**DENVER CO 80201-0749**  
 phone (303) 572-1121  
 account no. N 0230(B)

FROM (former operator) **LINMAR PETROLEUM COMPANY**  
 (address) **7979 E TUFTS AVE PKWY 604**  
**DENVER CO 80237**  
**C/O COASTAL OIL & GAS CORP**  
 phone (303) 773-8003  
 account no. N 9523(A)

Well(s) (attach additional page if needed):

**\*CA'S**

Name: <b>*RHOADES MOON 1-36B5/GR</b>	API: <b>43-013-30289</b>	Entity: <b>4765</b>	Sec <b>36</b>	Twp <b>2S</b>	Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name: <b>*LINDSAY RUSSELL 1-32B4</b>	API: <b>43-013-30308</b>	Entity: <b>4770</b>	Sec <b>32</b>	Twp <b>2S</b>	Rng <b>4W</b>	Lease Type: <b>FEE</b>
Name: <b>*DYE 1-25Z2/GR-WS</b>	API: <b>43-013-30659</b>	Entity: <b>9111</b>	Sec <b>25</b>	Twp <b>1N</b>	Rng <b>2W</b>	Lease Type: <b>FEE</b>
Name: <b>*WILDLIFE RES 1-33B5/GR</b>	API: <b>43-013-30649</b>	Entity: <b>9132</b>	Sec <b>33</b>	Twp <b>2S</b>	Rng <b>5W</b>	Lease Type: <b>FEE</b>
Name: <b>*CARL SMITH 2-25A4/GR-WS</b>	API: <b>43-013-30776</b>	Entity: <b>9137</b>	Sec <b>25</b>	Twp <b>1S</b>	Rng <b>4W</b>	Lease Type: <b>FEE</b>
Name: <b>*CHASEL-HACKFORD 2-10-A1A</b>	API: <b>43-047-31421</b>	Entity: <b>9400</b>	Sec <b>10</b>	Twp <b>1S</b>	Rng <b>1E</b>	Lease Type: <b>FEE</b>
Name: <b>*UTE TRIBAL 2-21G7/GR-WS</b>	API: <b>43-013-31026</b>	Entity: <b>10320</b>	Sec <b>21</b>	Twp <b>3S</b>	Rng <b>7W</b>	Lease Type: <b>INDIAN</b>

**OPERATOR CHANGE DOCUMENTATION**

- Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-16-95)*
- Lec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Lec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-16-95)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

\* U605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date July 10, 19 95. If yes, division response was made by letter dated                      19     .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19     , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: November 30 19 95.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

951115 BIA / Apr. 11-3-95.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
RECORD OF ABANDONMENT OPERATIONS

COMPANY NAME: COASTAL OIL AND GAS CORP.

WELL NAME: WILDLIFE RESOURCES #1-3385

QTR/QTR: SW/NE SECTION: 33 TOWNSHIP: 25 RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-30649

INSPECTOR: DAVID HACKFORD TIME: VARIOUS DATE: SEPT. 11, 12, 13, 14

SURFACE CASING SHOE DEPTH 2542' CASING PULLED YES X NO     

CASING PULLED: SIZE 7" CUT DEPTH 2489 FT/CSG RECOVERED 2489'

CASING TESTED YES      NO X TESTED TO:      PSI TIME:      MIN:

CEMENTING COMPANY: BASIN CONCRETE INC.

CEMENTING OPERATIONS: P&A WELL: X

PLUG 1. SET: FROM 8093 FT. TO 7860 FT. TAGGED YES      NO X

SLURRY: 40 BAGGS CLASS G HEAT YIELD 1.15

PLUG 2. SET FROM 3857 FT. TO 3721 FT. TAGGED YES      NO X

SLURRY: 25 BAGGS CLASS G HEAT YIELD 1.15

PLUG 3. SET FROM 2650 FT. TO 2122 FT. TAGGED YES X NO     

SLURRY: 100 BAGGS CLASS G TAGGED AT 2391'. 100 ADDITIONAL BAGGS PUMPED

PLUG 4. SET FROM      FT. TO      FT. TAGGED YES      NO     

SLURRY:     

SURFACE PLUG: FROM 300 FT. TO 0 FT.

ALL ANNULUS CEMENTED TO SURFACE: YES X NO     

PLUGGING FLUID TYPE: FOUR DRUMS CHAMPION PACKER FLUID CORTON R-2363

PERFORATIONS: FROM 9163 FT. TO 9478 FT.  
FROM 9207 FT. TO 9895 FT.

# 1 CISP SET: CEMENT RETAINER SET AT 7963'.

# 2 CISP SET:     

ABANDONMENT MARKER: PLATE:      PIPE: X CORRECT INFORMATION: Y

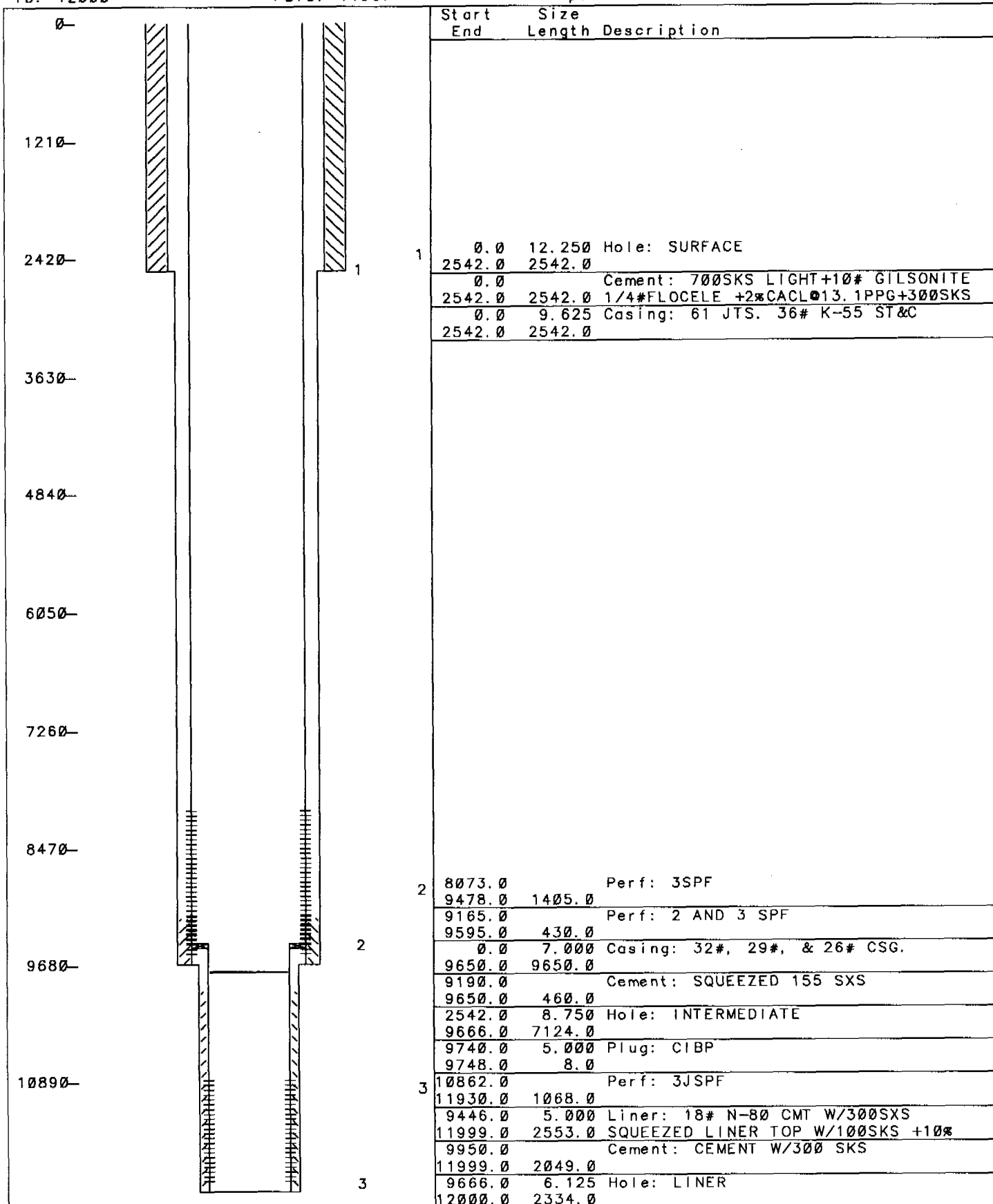
COMMENTS: PLUG #3 WAS PUMPED TWICE.

Lease: WILDLIFE RESOURCES  
Well #: 1-33B5

Spud Date: 03/20/1982  
KB: 6098  
TD: 12000

Comp Date: 06/19/1982  
ELEV: 6067  
PBTD: 11967

API #: 43-013-30649-  
Location: Sec 33 TwN 02S Rng 05W  
County: DUCESNE  
State: UTAH  
Field: ALTAMONT  
Operator: COASTAL OIL & GAS CORP



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:  
OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well  
Footages: 1804' FNL & 1603' FEL  
QQ, Sec., T., R., M.: SWNE Section 33-T2S-R5W

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Wildlife Resources #1-33B5

9. API Well Number:  
43-013-30649

10. Field and Pool, or Wildcat:  
Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandon *      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

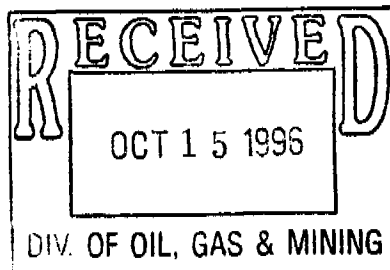
Date of work completion 9/14/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the P&A procedure performed on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title Environmental & Safety Analyst

Date 10/11/96

(This space for State use only)

THE COASTAL CORPORATION  
CHRONOLOGICAL HISTORY

WILDLIFE RESOURCES #1-33B5 (P & A)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 82.34% COGC/ANR AFE: 10341

TD: 12,000'

CWC(M\$): 58.8

9/25/96

**Well P&A'd.**

**9/11-14/96:** MIRU Wisco. ND WH, NU BOP. POH w/pkr, pump cavity & 2 7/8" tbg. Set 7" CICR on tbg @ 7963'. Sqzd 15 sk Class G cmt (15.8 ppg, 1.15 CF/SK) below ret & leave 25 sk Class G on top (TOC @ 7880'). Circ w/treated prod water. POH & spot 25 sk Class G cmt @ 3721' to 3857'. POH. RU WL, ran freepoint. Cut 7" csg @ 2489'. ND WH. LD 2500'-7" csg. RIH w/2 7/8" tbg to 2653'. Spot 200 sk Class G cmt from 2032' to 2653'. POH, WOC. TIH, tag top of plug @ 2391'. Spot 100 sk Class G cmt from 2122' to 2391'. POH. Spot 140 sk Class G cmt from sfc to 309'. Cut off WH, weld on dry hole marker. P&A witnessed by Dave Hackford w/State of Utah, Division of Oil & Gas. Well P&A'd 9/14/96. CC: \$31.0

**Final report.**

DELIVERY TICKET  
HNO1021

SHIPPED TO  
**AIR FRIED**

ADDRESS

CITY & STATE  
**Denver Co. 80202**

CARE OF

Willis R. 1-225 AITAM 11

(LEASE) (WELL NO.) (FIELD) (RIG)

INVOICE TO

ADDRESS

CITY & STATE

**WISCO**  
P.O. BOX 2477  
WILLISTON, N. DAK. 58802-2477

CUSTOMER ORDER NO. ORDERED BY DATE  
7-14-96

CUSTOMER REQUISITION NO. TAKEN BY FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	MIRU TCH WITH Tubing Pickups 7'			
	RET TCH S.T. 7963' 255 TCH T			
	Pump 40 SACKS T 20 HAD 15'			
	TCH STCC 7951' TCH TC 3157' Pump			
	25 SACKS BIL 3157' TCC 3221' TCH			
	CUT CASH 2459' + 1. done TCH			
	With Tubing To 2653' Pump 200 SACK			
	TCC 2653' TCC 2332' TCH WCC			
	TCH TCH CASH T 2391' 90' AL 1.1			
	Pump 100 SACKS Tip of Ph. STCC			
	2122' TCH Pump 309' Surface ph			
	140 SACKS CUT OF W.H. h. 1.1			
	Dr. Hel. Marked RDMO			
	All Cement Class E 115 yield 15.5 E			
	All Plugger Withings 1 b Dr. Harkel			
	AT oil + Gas			
	Extra R/T Time 18 hours 144 <sup>00</sup> PH			2590 <sup>00</sup>
	Extra Cement 210 SACKS 17 <sup>00</sup> E			2520 <sup>00</sup>
	Bid			24,950 <sup>00</sup>
4420-18				30,070 <sup>00</sup>
	2500' 7" CASH 220 PR CASH 1			5500 <sup>00</sup>
		CITY TAX		
		STATE TAX		

SERVICES PERFORMED BY  
**Harkel**  
WISCO REPRESENTATIVE

Thank You Mr. **J. O. Foreman**  
APPROVED BY

COMPANY NAME

TOTAL **24,570<sup>00</sup>**

DT NO. **Nº 7873**

INVOICE NO. **19219** DATE **9-19-96**